

Crompton Instruments Dintegra 1260

Operation, Set up and specification

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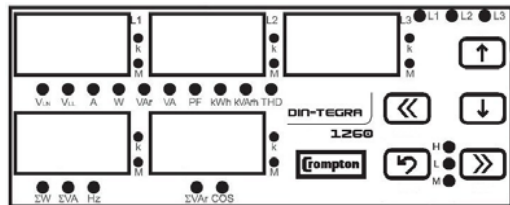
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Important safety information is contained in this Installation guide and separate Set up and Operation Guide. Users must familiarise themselves with this information before attempting installation or other procedures.

1 Features and Options

The multifunction Dintegra 1260 provides monitoring of three-phase voltage, current, frequency, Watts, VAR, VA, energy kWh, power factor, min/max values and total harmonic distortion measurement of both current and voltage. Status of all parameters can be viewed through the screens on the 5-position, 3-digit LED display.

Register values are saved in non volatile memory and preserved values are maintained during loss of auxiliary power



1.1 Digital Inputs

Dintegra has 2 digital inputs. Digital inputs are used to monitor the status of electrical contacts via Modbus™ (e.g. circuit breakers auxiliary contacts or similar). They can also be used to control which of the two energy registers internal to the Dintegra will accumulate kWh, according to the state of the inputs. Consequently the Dintegra can offer dual rate capability, if an external rate switching signal is available.

1.2 Energy Pulsed Outputs

Dintegra has 2 Pulsed Outputs: "Pul1" and "Pul2". The function and pulse rate of these outputs may be set at installation.

1.3 Min – Max and Demand Values

Maximum Demand (maximum integrated load over a user specified period) is available for A, W, VAR, VA, ΣW, ΣVA and ΣVAR. If a new value of demand calculated is greater than that stored, the new, higher value replaces the existing. Demand integration time may be set between 1 and 60 minutes.

Maximum and Minimum values are recorded for V L-N; V L-L; A; W; VAR; VA; ΣW; Σvar and ΣVA. In each case, if the measured instantaneous value is less than previous recorded min value, then a new minimum value is stored. If the measured instantaneous value is more than previous recorded max value, then a new maximum value is recorded.

1.4 Monitoring THD Values

All voltage and current measurements are true RMS incorporating up to 19th of odd harmonics for accurate measurement of non

sinusoidal waveforms. Both voltage and current THD is monitored via the front display.

1.5 Calculation Methods for Active / Reactive Power Values

Export (negative) energy displays are indicated when the left decimal point LED flashes within the ΣW display. There are two methods for calculating total active and total reactive powers:

- 1) Active / Reactive power can be calculated by summing import and export values and displaying as a single value.
- 2) Active / Reactive power can be calculated according to direction as import / export.

2 Display operation

When showing cumulative energy values (kWh, kVARh etc), the top left block of digits indicate the register being viewed. All 12 remaining digits of the display may be read as one 12 digit number, indicating the amount of energy since last reset.

When showing instantaneous parameters (V, A W etc), the top line shows per phase parameters, while bottom left shows W, VA or Hz and bottom right shows VAR or Power Factor (Cosφ).

Display operation during set up mode is described in section 3.

2.1 Function Keys

Function keys have 3 modes of operation, depending whether the display is showing energy values, per phase values, or in setup mode. Move between Per Phase Mode and Energy Mode using the (↑) or (↓) buttons. Enter set up mode using (») "Set" button.

While displaying measured values

Key(s)	Per phase Mode	Energy Mode
(↑) or (↓)	Select V _{LN} , V _{LL} , A, W, VAR, VA, PF or THD or Energy Mode	Select kWh or kVARh or Per Phase Mode
(») Set	Select min, max, demand and instant values, as available. Hold to enter set up mode.	No effect, unless held down, when it is used to enter set up mode
(«) Back	Select W, VA or Hz	No effect
(↵) Esc	Select VAR or Cosφ	No effect

While in set up mode

Key(s)	Action
(↑) or (↓)	Increase or decrease digit value or view a multiple choice option
(») Set	Allows entry to Set Up mode and selection of options and choices
(«) Back	Return to previous screen
(↵) Esc	Used to exit Set Up mode and initiate Save routine

2.2 Display Sequence

Button	Top Left Line	Top Middle Line	Top Right Line	Bottom Left Line	Bottom Middle Line			
↑ & ↓	THD V _{1-L-N} Volts	THD V _{2-L-N} Volts	THD V _{3-L-N} Volts	ΣW System Total Active Power Or ΣVA System Total Apparent Power Or Hz Frequency As selected by («) button	ΣVAR System Total Reactive Power Or Cos φ As selected by (↵) button			
	THD I ₁ Current	THD I ₂ Current	THD I ₃ Current					
	V _{1-L-N} Volts	V _{2-L-N} Volts	V _{3-L-N} Volts					
	V _{1-L-L} Volts	V _{2-L-L} Volts	V _{3-L-L} Volts					
	I ₁ Current	I ₂ Current	I ₃ Current					
	W ₁ Watts	W ₂ Watts	W ₃ Watts					
	var ₁ Reactive Power	var ₂ Reactive Power	var ₃ Reactive Power					
	PF ₁ Power Factor	PF ₂ Power Factor	PF ₃ Power Factor					
	Switches to Energy Mode (see below)							

	MSB			LSB
KWh 1	1-1 Import	000	000	00.0
	1-E Export	000	000	00.0
	Kvarh 1			
KWh 2	1-1 Import	000	000	00.0
	1-E Export	000	000	00.0
	Kvarh 2			
1-L Inductive	1-C Capacitive	000	000	00.0
	1-L Inductive	000	000	00.0
	1-C Capacitive	000	000	00.0

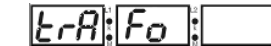
Switches to Per Phase Mode (see first part of table)

2.3 Viewing Max/Min and Max Demand

The » button is used to select maximum, minimum or maximum demand (MD) displays. When max, min or MD values are displayed, the H, L or M annunciators respectively show the stored value.

Min and Max values are recorded for VLN, VLL, A, W, VAR, VA, ΣW, ΣVAR, ΣVA. Demand values are recorded for A, W, VAR, VA, ΣW, ΣVA, ΣVAR. H, L and M annunciators for any other parameters have no meaning.

3 Setting up



Set up mode is entered by holding down the SET button for 3 seconds. Dintegra will automatically leave programming mode if no buttons are pressed for 20 seconds or by pressing the ESC key. Optionally, a set up password (PIN) can be set by the user to prevent unauthorised access to set up screens. If set, the correct password/PIN must be selected before access to set up mode is permitted.

After entering the set up mode, the set up initial screen is shown. Pressing SET a second time selects basic set up screens. Pressing the up or down arrows immediately after entry to set up mode selects advanced set up screens

3.1 Basic set up

One of three screens may be selected with the ↓↑ keys

CT ratio	CrA: Fo: Ctr:
VT ratio	CrA: Fo: Utr:
Reactive Energy calculation method	CrA: Fo: CARL:

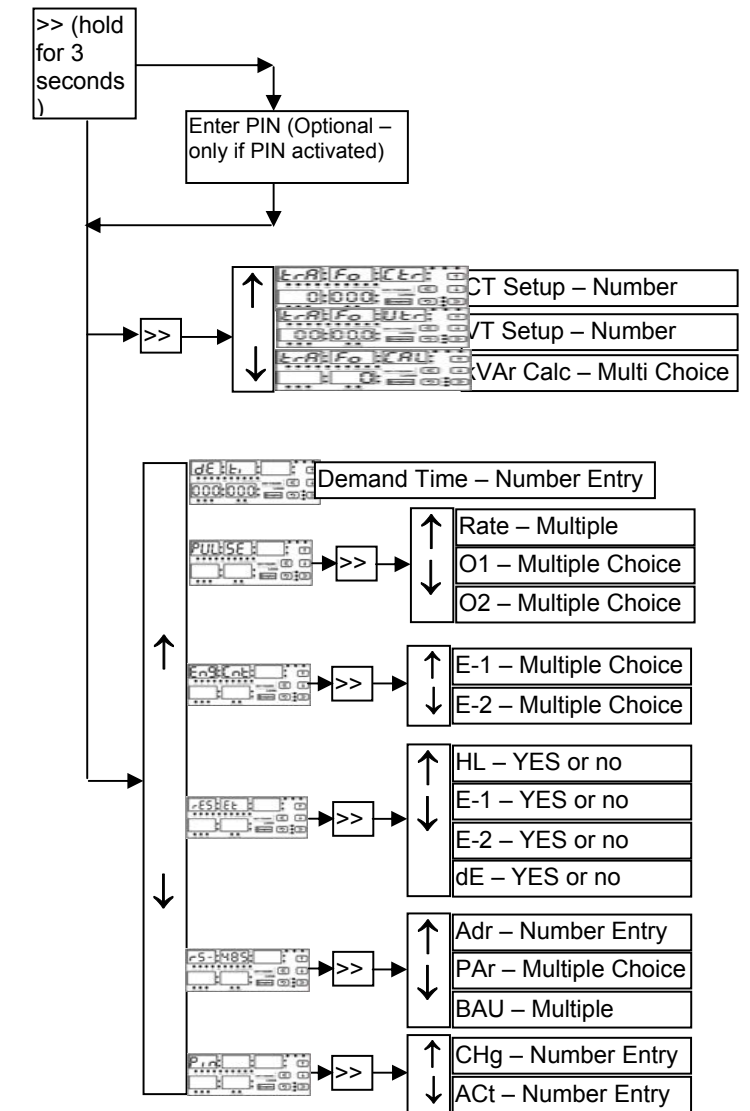
3.2 Advanced Set Up

One of six set up screens may be selected with ↓↑ keys:

Demand Integration Time	dE: Et: :
Pulsed Outputs	PUL: SE: :
Energy Register (counter) set up	En9: Cnt: :
Reset stored values	rES: Et: :
Communications Parameters	rS: 489: :
Set Up password	Pin: : : :

3.3 Set Up Menu

The diagram below shows the menu structure to access all user settable parameters

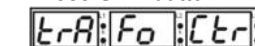


3.4 Number Entry

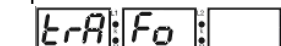
The same basic number entry procedure is used in most set up screens. When the selected parameter is shown e.g.:



Press SET button. The first digit blinks. By using UP-DOWN buttons, select the value required for the first digit. Press SET button. The second digit blinks. By using UP-DOWN buttons, select the value required for the second digit. Press SET button. The third digit blinks. By using UP-DOWN button select the value required for the third digit. Press SET button. The last digit blinks. By using UP-DOWN buttons, select the value required for the last digit. Press SET button. The parameter name is displayed e.g.:



When required changes have been made, they must be saved before leaving set up mode in order to become active. To save, press the ESC button.



is shown. Press the Esc button again. When "SAVE Set yES" is displayed, press SET to save the changes or ESC to abandon the changes.

If required, other values may be modified sequentially, for example by selecting the VT ratio next. Saving as above can be

executed when all changes have been made, and then all the revised values will be saved in one step

3.5 Multiple choice selection

Procedure is similar to that used for number entry, except that the \uparrow arrow keys are used to step through the available options. The SET(>>) key selects the currently shown option. As above, the changes must be saved before leaving the set up mode if they are to become active.

3.6 Current Transformer Ratio

The current transformer ratio can be set between 1 and 2000. Enter the actual primary to secondary ratio. For example, if a current transformer which has a ratio of 200/5A is connected set the current transformer ratio to 40 (40=200/5).

Factory default for CT ratio is 1.

3.7 Voltage Transformer Ratio Setup

If the system does not include voltage transformers, as is the case with many low voltage installations, then enter a VT ratio of 1. The VT ratio may be set between 0.1 and 4000.0. For example if a voltage transformer which has a ratio of 33KV/100V is used between the system and Dintegra; Voltage transformer ratio is entered as 330. (330= 33000/100)

Factory default for VT ratio is 1.0 (unity)

3.8 Reactive Energy Calculation Method

Different methods can be specified for reactive energy calculation in Dintegra. Factory default method 1 is recommended for most applications. If the Dintegra kVAr reading does not give good agreement with other instruments, then a different setting may be appropriate for special circumstances. Request technical support if kWh is accurate but kVAr is not.

CAL	Method
0	Quadrature multiplication of V and I samples per phase, summing +(Inductive) and -(capacitive) to give a single net figure
1	Quadrature multiplication of V and I samples, summing +(Inductive) and -(capacitive) to give a total inductive and total capacitive figure
2	Summation of voltage and current harmonics allowing for phase angle of each harmonic summing +(Inductive) and -(capacitive) to give a single net figure.
3	Summation of voltage and current harmonics allowing for phase angle of each harmonic summing +(Inductive) and -(capacitive) to give a total inductive and total capacitive figure
4	Reactive power computed from active and apparent power, summing +(Inductive) and -(capacitive) to give a single net figure.
5	Reactive power computed from active and apparent power summing +(Inductive) and -(capacitive) to give a total inductive and total capacitive figure

3.9 Demand Time Setup

The demand integration time can be set between 1 and 60 minutes using this screen. The factory default value is 15 minutes

3.10 Reset of minimum, maximum and energy values:

Stored values including max/min, energy counting registers and max demand can be reset.

Choose the appropriate option required as described above in section 3.5 (Multiple choice selection). The abbreviation meanings are shown in the table below.

Abbreviation	Reset Action
HL	Reset max/min values (High, Low)
E-1	Reset Energy counter registers 1
E-2	Reset Energy counter registers 2
dE	Reset maximum demand

As with numeric values, the input must be saved, or there will be no change to registers.

3.11 Pulse Menu (PULSE)

This option allows three parameters to be set: The pulse rate (for both outputs), source for pulse output 1 and source for pulse output 2, respectively "rAt", "o-1" and "o-2"

Pulse ratio (rAt) can be chosen from 1 pulse per 1, 10 or 100 Wh/VArh/VA; 1, 10 or 100 kWh/ kVArh/ KVA or 1 MWh/MVArh/ MVA. Factory Default is 1.

Output 1 source (o-1) and Output 2 (o-2) source can be chosen from :

Display	Source
ACT	Counter register set 1 Active power Export or Import
A-I	Counter register set 1 Active power Import only
A-E	Counter register set 1 Active power Export only
rEA	Counter register set 1 Reactive power Inductive or Capacitive
r-L	Counter register set 1 Reactive power Inductive only
r-C	Counter register set 1 Reactive power Capacitive only

Defaults are: Output 1: A-I, Output 2: r-L

Note that the outputs only pulse when Counter register set 1 is active. When Counter register set 1 is not active, the pulse relays will not operate.

3.12 Energy Counter Register (Eng Cnt) Menu

DIN-TEGRA has 2 energy register sets: Energy counter register set 1 (E1) and Energy counter register set 2 (E2). Select either E1 or E2 using the arrows, then press to enable selection of the option required. As default, both register sets are active.

"E-1" has 4 options:

On	E1 active always
r-1	Activate E1, active when digital input 1 is on (energised)
r-2	Activate E1, when digital input 2 is on (energised)
E-2	E1 inactive when E2 is active.

"E-2" also has 4 options:

On	E2 active always
r-1	Activate E2, active when digital input 1 is on (energised)
r-2	Activate E2, when digital input 2 is on (energised)
E-1	E-2 inactive when E1 is active.

If E-1 is set to "E-2" and E2 is set to "E-1" energy is cumulated to both registers (as if both were set to "On").

3.13 User password Setup (PIN)

This set up screen allows the user to define and activate the password. A four digit user password can be used for preventing device settings from being changed due to unauthorised access.

There are 2 sub menus available to change the password (CHg), and to activate or deactivate it(ACT).

3.14 Changing the PIN

This is used to change the user PIN. Before changing the Pin, the old Pin must be entered, to ensure the pin change is authorised. The Factory default value for user

password is "1234", inactive. After entering the old pin, the new Pin may be entered.

3.15 Activating the PIN

Activation is a separate process from setting the PIN. During activation, the PIN must be entered before the user is allowed to change the setting.

As before, the changes must be saved before leaving the set up mode if they are to become active.

3.16 Serial Communication (rS-485)

Dintegra provides Modbus™ RTU communication via an optically isolated RS485 port. All measured parameters can be read via the

Modbus™ port.

3.16.1 Modbus™ Parameter Settings

Parameters which may be set for the RS485 port are shown in the table below.

Abbreviation	Setting
Adr	Modbus™ Address : Range 1-247
PAr	Parity: odd, Even or no(none)
BAU	Baud Rate: 2400,4800,9600,19200,38400

Factory default Communications settings are:

Address (Adr): 1, Baud Rate (Bau): 9600, Parity (PAr): no

4 Specification

4.1 Inputs

Nominal voltage range:	10 to 300V L-N, 10 to 500V L-L
Max voltage burden:	< 0.5 VA per phase
Nominal current range:	0.05 - 5.5 A
Max current burden:	< 1 VA per phase
System CT primary	1 ... 2000 (i.e. 10,000A max)
System VT ratios	0.1 ... 4000, 400kV max

4.2 Auxiliary

Auxiliary supply voltage range	190 - 260V AC 50/60Hz
Auxiliary supply burden	< 4VA

4.3 8.3 Measuring Ranges

Voltage:	10 -110% of nominal
Current:	10 -110%of nominal
Frequency:	45-65 Hz
Power factor:	functional 4 quadrant, 0-1 lag/lead
THD:	Up to 19th (odd harmonics only)
Energy:	11 digit resolution
Demand Time	1-60 min (programmable)

4.4 Accuracy

Voltage	1 % of nominal upper \pm 1 digit
Current	1 % of nominal upper \pm 1 digit
Frequency	1 % of mid range \pm 1 digit
Power factor	1% of Unity (0.01)
Active power (W)	1 % of nominal upper \pm 1 digit
Reactive power (VAr)	2 % of nominal upper \pm 1 digit
Apparent power (VA)	1 % of nominal upper \pm 1 digit
Active energy (Wh)	1 % of nominal upper \pm 1 digit
Reactive energy (VArh)	2 % of nominal upper \pm 1 digit
Total Harmonic Distortion	2 %, up to 19th harmonic (odd only)

4.5 Outputs

RS485 communications:	Modbus™ RTU
Baud rates:	2400, 4800, 9600, 19200, 38400
Pulsed outputs:	2 max
Pulse duration:	80 msec
Contact rating	50mA max at 30V DC max
Contact form:	Opto Isolated, Open Collector (NPN Transistor)

4.6 Digital Inputs

Input Pulse Width	50 milliseconds min
Operation Voltage	12-48V DC

4.7 Enclosure and Environmental

Enclosure style:	DIN 43880, 106mm rail length
Material:	UL94-V0 Flame retardant
Terminals:	Shrouded screw-clamp 0.05mm to 4mm wire
Dielectric voltage:	Withstand test 3.25kV rms 50Hz for 1 minute between all electrical circuits
Operating temperature:	-5 to +50°C
Storage temperature:	-20 to +70°C
Relative humidity:	95%
Weight	0.45 kg
Shock:	static shock: 30 Newton dynamic shock : 5 Joule
Vibration:	5-50Hz (10 min.)
IP protection:	IP40 Front Panel
Dimensions:	106mm wide x 90mm high x 58mm deep 4.17" wide x 3.54" high x 2.28" deep
Standards Compliance	IEC61010 Cat III, 300V IEC61326 Emissions and Immunity See Section 5.2

Dintegra 1260

Installation and Modbus™ guide

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Warning

During normal operation, voltages hazardous to life may be present at some of the terminals of this unit. Installation and servicing should be performed only by qualified, properly trained personnel abiding by local regulations. Ensure all supplies are de-energised before attempting connection or other procedures. Terminals should not be user accessible after installation and external installation provisions must be sufficient to prevent hazards under fault conditions. This unit is not intended to function as part of a system providing the sole means of fault protection - good engineering practice dictates that any critical function be protected by at least two independent and diverse means. Never open circuit the secondary winding of an energised current transformer.

Auxiliary circuit (communications, Pulsed Output and Digital Inputs) are separated from metering inputs and the 190-260V AC auxiliary circuit by at least basic insulation. Such auxiliary circuit terminals are only suitable for connection to equipment which has no user accessible live parts. The insulation for such auxiliary circuits must be rated for the highest voltage connected to the instrument and suitable for single fault condition. The connection at the remote end of such auxiliary circuits should not be accessible in normal use. Depending on application, equipment connected to auxiliary circuits may vary widely. The choice of connected equipment or combination of equipment should not diminish the level of user protection specified.

5 Installation and Maintenance

5.1 Location and mounting

Units should be installed in a dry position, where the ambient temperature is reasonably stable and will not be outside the range -5 to +50°C. Vibration should be kept to a minimum. Preferably, mount the Dintegra so that the display contrast is not reduced by direct sunlight or other high intensity lighting. The Dintegra may be mounted on a standard DIN Rail. The terminals of the product must be protected from liquids or other contamination. These units are intended for indoor use only at an altitude of less than 2000m.

5.2 Electromagnetic Compatibility

This unit has been designed to provide protection against EM (electro-magnetic) interference in line with requirements of EU and other regulations. Precautions necessary to provide proper operation of this and adjacent equipment will be installation dependent and so the following can only be general guidance:-

- Avoid routing wiring to this unit alongside cables and products that are, or could be, a source of interference.
- The auxiliary supply to the unit should not be subject to excessive interference. In some cases, a supply line filter may be required.
- To protect the product against incorrect operation or permanent damage, surge transients must be controlled. It is good EMC practice to suppress differential surges to 2kV or less at the source. The unit has been designed to automatically recover from typical transients, however in extreme circumstances it may be necessary to temporarily disconnect the auxiliary supply for a period of greater than 10 seconds to restore correct operation.
- Screened communication and small signal leads are recommended and may be required. These and other connecting leads may require the fitting of RF suppression components, such as ferrite absorbers, line filters etc., if RF fields cause problems.
- It is good practice to install sensitive electronic instruments that are performing critical functions in EMC enclosures that protect against electrical interference causing a disturbance in function.
- Incident EM radiation may cause accuracy to deviate from the specified accuracy while the EM radiation is present.

6 Input wiring and fusing

Input connections are made to screw clamp terminals. Choice of cable should meet local regulations for the operating voltage and current. Terminals for both current and voltage inputs will accept one stranded 0.05 - 2.5mm² cable or one solid 0.05 - 4mm² in 5.3.2 it says 2.5 mm cable. This unit must be fitted with external fuses in voltage and auxiliary supply lines. Voltage input lines must be fused with a quick blow AC fuse 1A maximum. Auxiliary supply lines must be fused with a slow blow fuse rated 1A maximum. Choose fuses of a type and with a breaking capacity appropriate to the supply and in accordance with local regulations.

Where fitted, CT secondary's must be grounded in accordance with local regulations. It is desirable to make provision for shorting links to be made across CTs. This permits easy replacement of a unit should this ever be necessary. A switch or circuit breaker allowing isolation of supplies to the unit must be provided.

Terminal screws should be tightened to 0.5Nm or 4.5 lbf-in only.

6.1 Wire type

Voltage and current measuring terminal blocks are suitable for use with copper wire only.

6.2 Wire size

Voltage and current measuring terminal blocks will accept one stranded 0.05 - 2.5mm² or less cross sectional area cables [30 - 11 AWG]. Main terminal screws should be tightened to 0.5Nm or 4.5 lbf-in only.

6.3 Mounting position

Instruments are intended for Din rail mounting. Terminals must be enclosed within the panel. Ensure wiring to terminals complies with regulations in the installation location.

6. Auxiliary and Output Connections

6.4 6.1 Auxiliary Supply

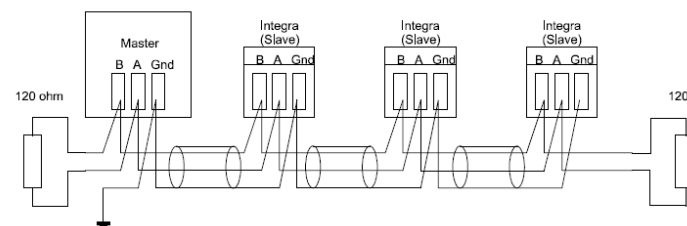
The auxiliary supply is marked on the side label. The Dintegra should ideally be powered from a dedicated supply, but may be powered from the metered supply provided this remains within specified limits.

6.5 6.2 Output Connections

Output connections are made directly to a screw clamp style connector. Terminals will accept one stranded 0.05 - 2.5mm² cable or one 0.05 - 4mm² cable.

6.6 6.3 Modbus™ RTU RS485

The recommended cable between the RS485 master is two core screened cable. Preferably select a cable specifically recommended for RS485 use (for example Belden 9860, 8761) although for shorter distances of a few metres most two core screened cables will usually be satisfactory. Connect units to the RS485 line as shown. Stubs or star connections may give rise to reflections and poor communication. Ensure the line is terminated at each end of the wire as shown.

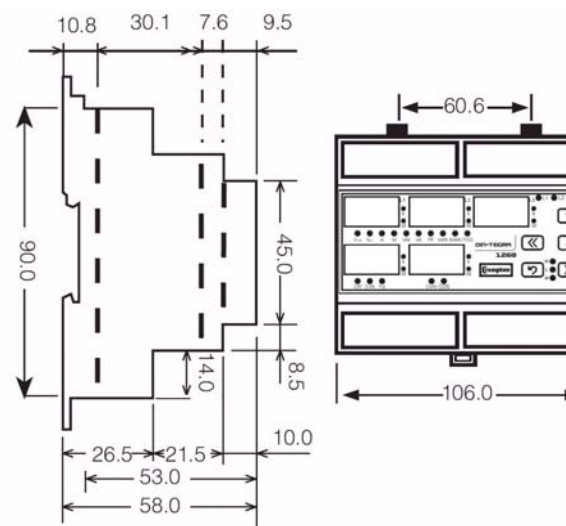


6.7 6.4 Pulsed Output

Pulse outputs are internally connected to NPN transistors of electrical rating 5 to 24V DC, 50mA, maximum.

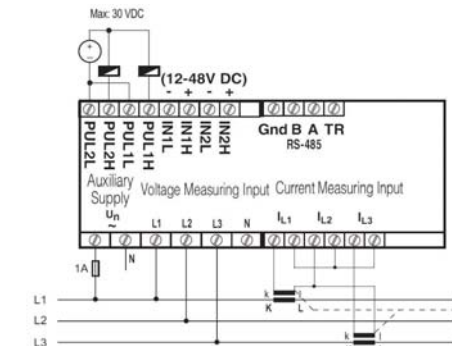
8. Dimensions

All dimensions shown in mm

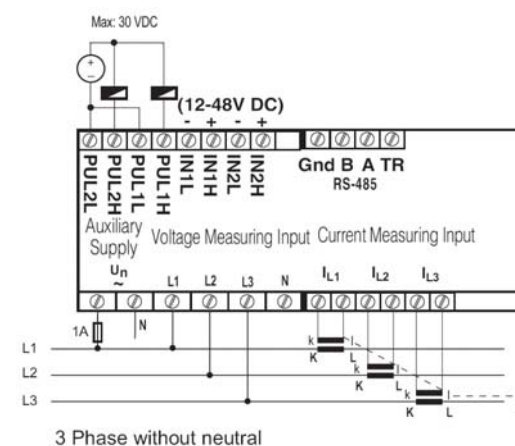


7. Metered Supply Connection Diagrams

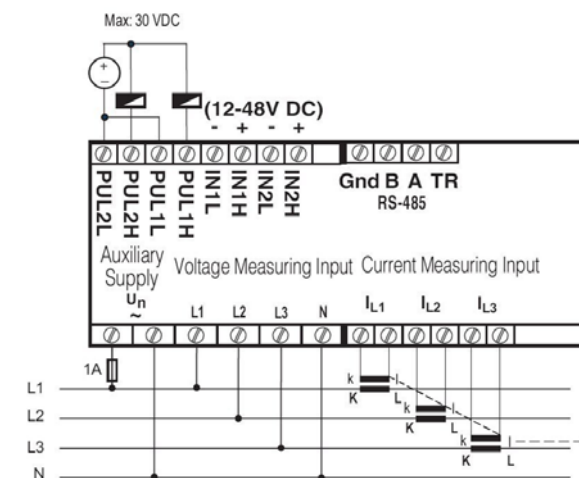
3-PHASE 3 WIRE 2 CT CONFIGURATION



3-PHASE 3 WIRE, 3 CT CONFIGURATION



3-PHASE 4 WIRE



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